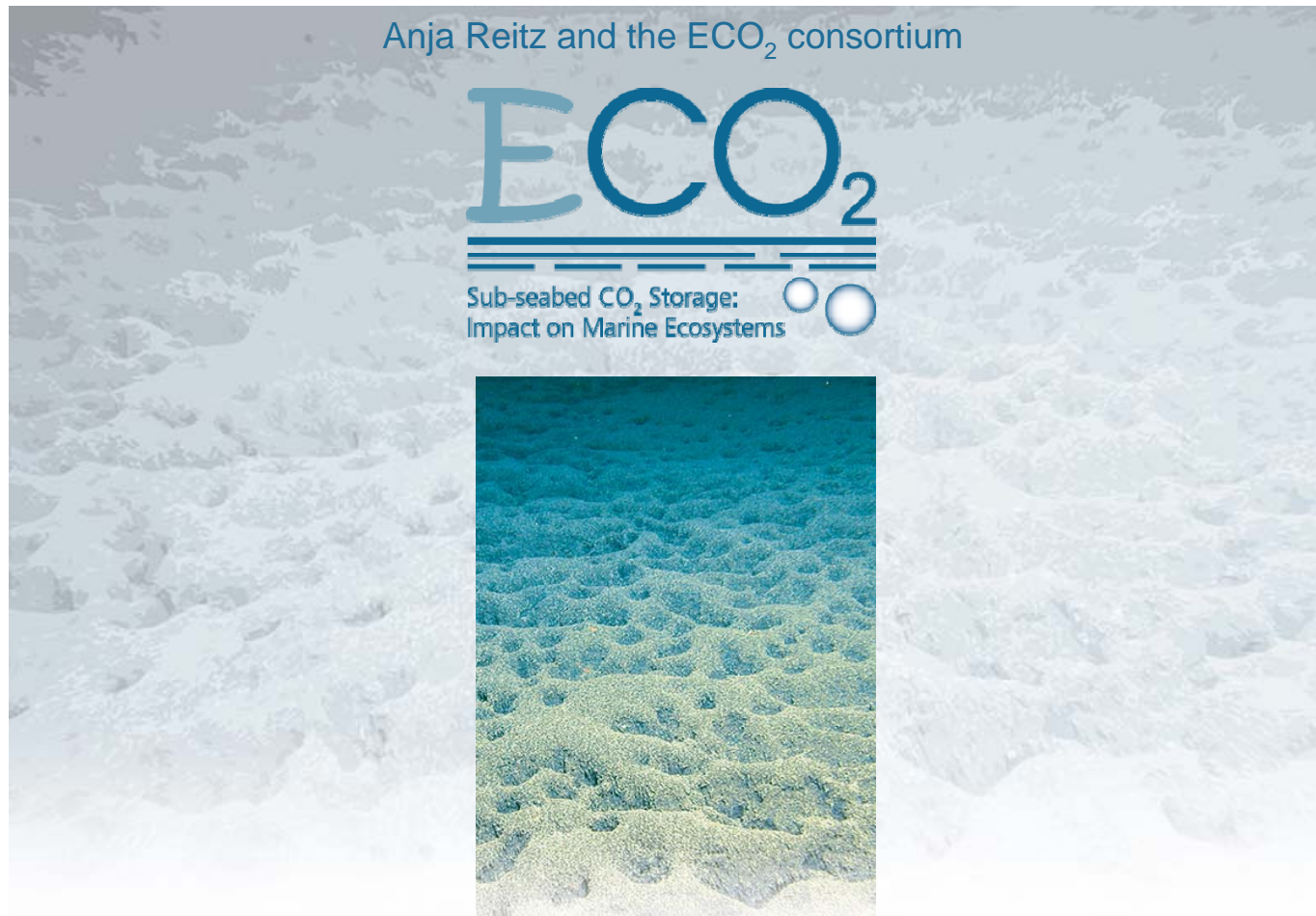




# Sub-seabed CO<sub>2</sub> storage: Impact on Marine Ecosystems





## Outline

- Background
- ECO<sub>2</sub> consortium
- Project objectives and aims
- Project structure
- Study sites
- Research and policy needs





## Background – Why CCS?

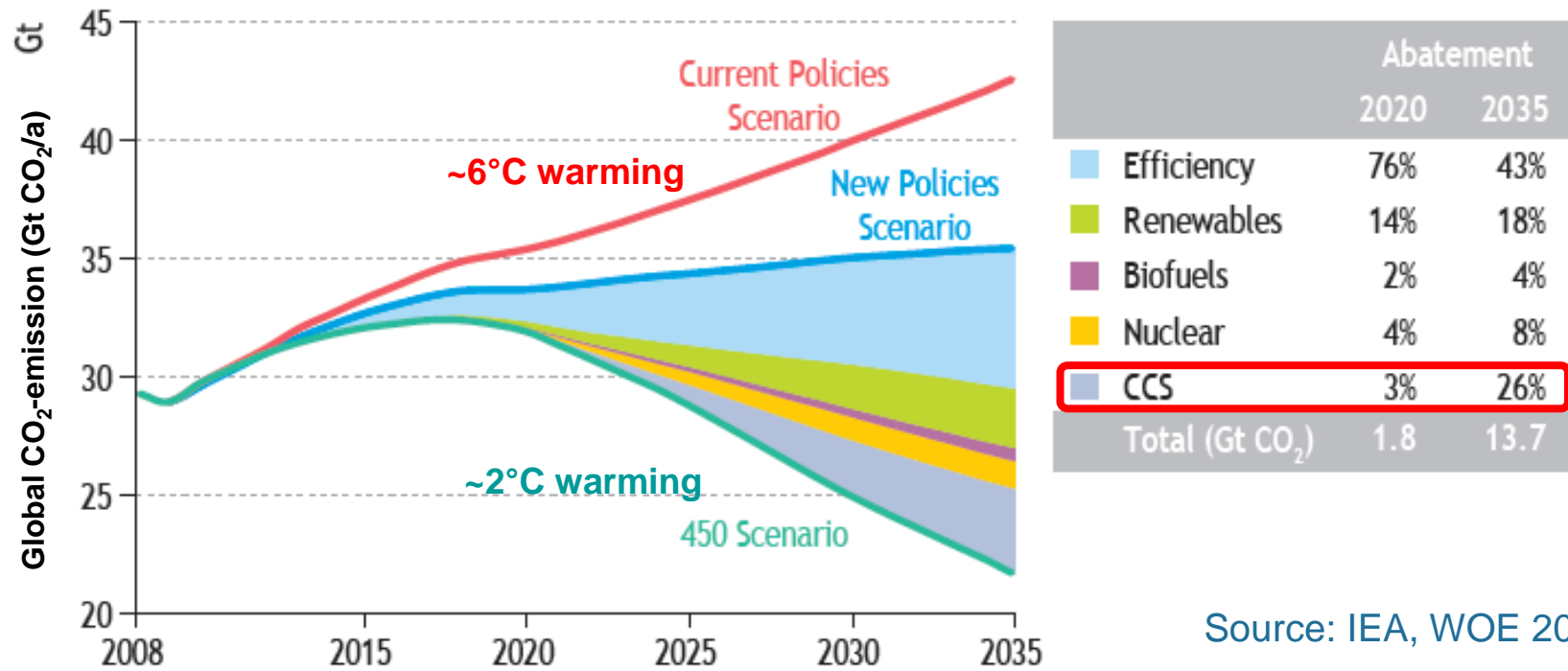
- The global community agreed to limit the increase in mean global surface temperature to 2 °C. To this end CO<sub>2</sub> emissions at power plants and other industrial facilities have to be reduced massively.
- This aim can not be achieved by a single technology but only by the deployment of a technology portfolio including improved energy efficiency, renewable energies and CCS.
- CCS is a relatively cost efficient technology that may help to reduce the costs of CO<sub>2</sub> avoidance in a balanced mitigation portfolio.





# Background – Why CCS?

- How can we achieve the 2°C target?



Source: IEA, WOE 2010

Several studies show that abatement of costs can be reduced by ~70% by applying CCS at large scale.



## Background – CCS in Europe

- The EC has recently selected 6 CCS demonstration projects and allocated €1 bn to support the implementation of these projects. Three of these projects intend to store CO<sub>2</sub> below the seabed (Hatfield, U.K.; Rotterdam, NL; Porto Tolle, I).



Source: P. Lowe  
2011



## Background – CCS in Europe

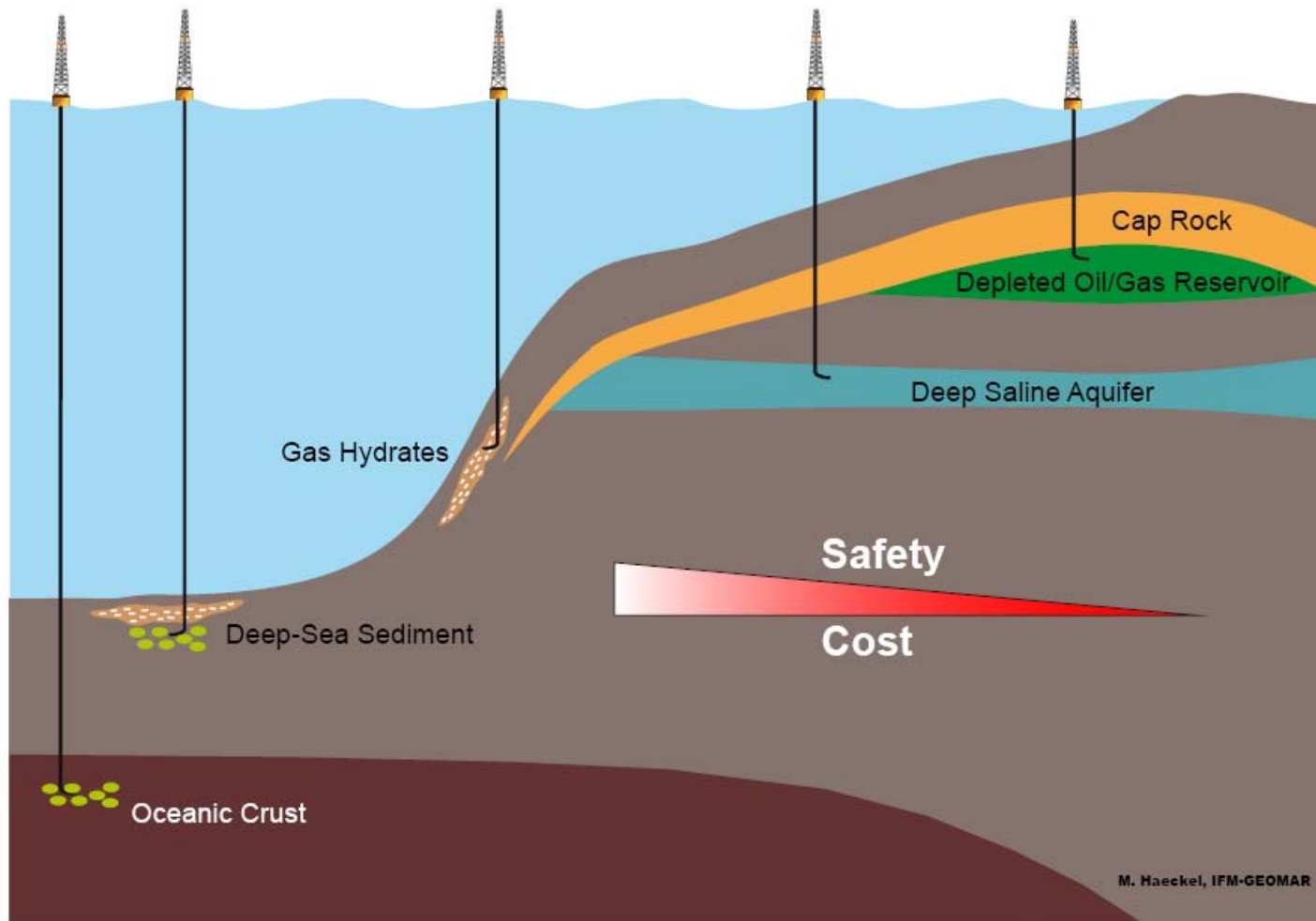
- Up to 10 additional demonstration projects will be selected by the EC in 2011 with a total allocation of ~€3 bn to support these projects.
- U.K. committed £1 bn to initiate CCS demos at national level. The first large-scale CCS power plant project will be build in Scotland. CO<sub>2</sub> will be stored offshore in depleted oil reservoirs.



Source: A. Dawson  
2011



# Background – Storage option sub-seabed





# ECO<sub>2</sub> project and consortium



[www.eco2-project.eu](http://www.eco2-project.eu)

- The ECO<sub>2</sub> consortium consists of 24 research institutes, one independent foundation (DNV), and 2 commercial entities (Statoil AS and Grupa Lotos)
- From nine European countries (Germany (8), Norway (5), U.K. (5), Italy (2), The Netherlands (2), Poland (2), Belgium (1), Sweden (1), France (1))
- The project is coordinated by Prof. Klaus Wallmann from IFM-GEOMAR, Germany
- The EC allocated €10.5 million to the ECO<sub>2</sub> consortium
- Project start 1<sup>st</sup> May 2011, project end 30<sup>th</sup> April 2015

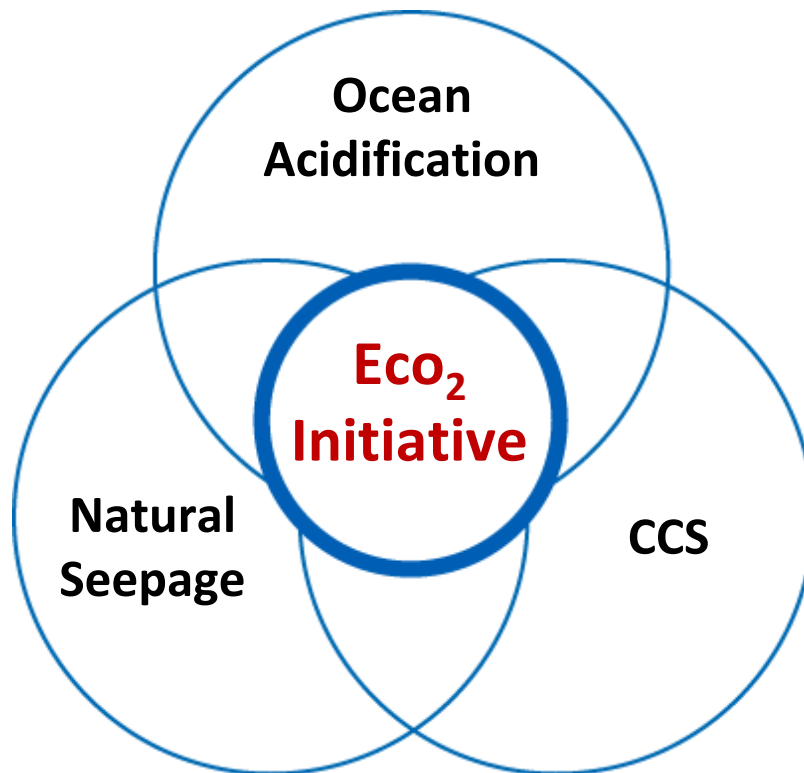






# ECO<sub>2</sub> project

- **ECO<sub>2</sub> is a merger of three different scientific communities**



to evaluate the likelihood, ecological impact, economic and legal consequences of leakage from sub-seabed CO<sub>2</sub> storage sites.





## Objectives of ECO<sub>2</sub>

- To investigate the likelihood of leakage from sub-seabed storage sites
- To study the potential effects of leakage on benthic organisms and the marine ecosystems
- To assess the risks of sub-seabed carbon storage
- To develop a comprehensive monitoring strategy
- To define guidelines for best environmental practices in implementation and management of sub-seabed storage





## ECO<sub>2</sub> research structure

WP1 Caprock integrity

WP2 Fluid and gas flux across the seabed

WP3 Fate of emitted CO<sub>2</sub>

WP4 Impact of leakage on ecosystems

WP5 Risk assessment, economic & legal studies

WP6 Public perception

WP7 Coordination & Data Management

CCT1 Monitoring techniques & strategies

CCT2 Numerical modelling

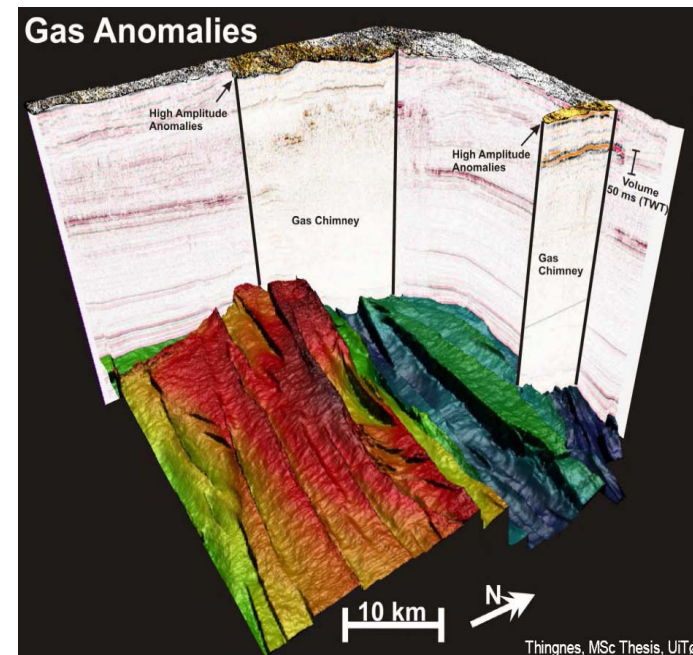
CCT3 International collaboration

CCT4 Best environmental practices



## WP1 Architecture and Integrity of the Sedimentary Cover at Storage Sites

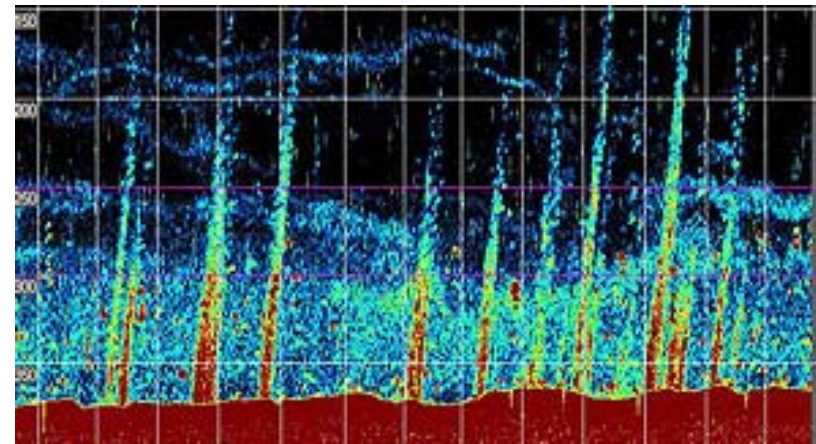
- Characterize the sedimentary cover to better assess CO<sub>2</sub> migration mechanisms and pathways
- Provide a catalogue of possible leakage scenarios and their likelihood of occurrence.
- Constrain potential leakage locations and rates





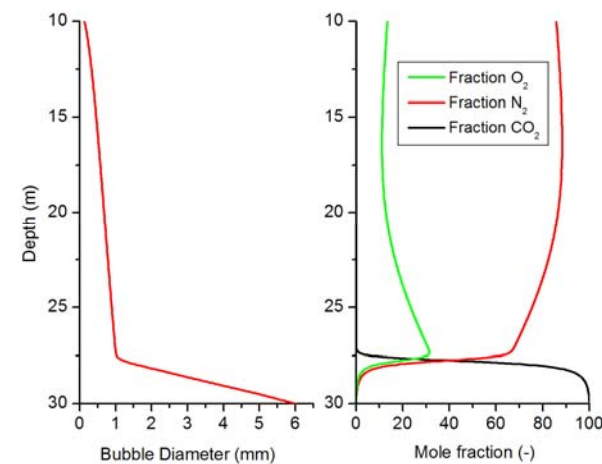
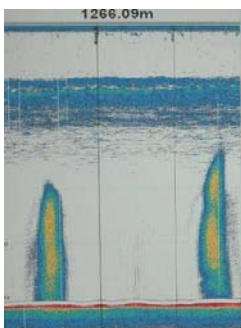
## WP2 Fluid and Gas Fluxes across the Seabed

- Identify effective tracers of leakage from storage sites
- Assess the potential for mobilization of toxic metals and CO<sub>2</sub> hydrate formation
- Provide numerical models that can be applied to predict fluxes of CO<sub>2</sub> and other chemical species



## WP3 Fate of CO<sub>2</sub> and other Gases emitted at the Seabed

- Understand CO<sub>2</sub> transport mechanisms and biogeochemical transformation in the water column
- Quantify CO<sub>2</sub> leakage in the water column; detect precursors
- Develop best practices for monitoring oceanic waters and fingerprinting CO<sub>2</sub> leakage

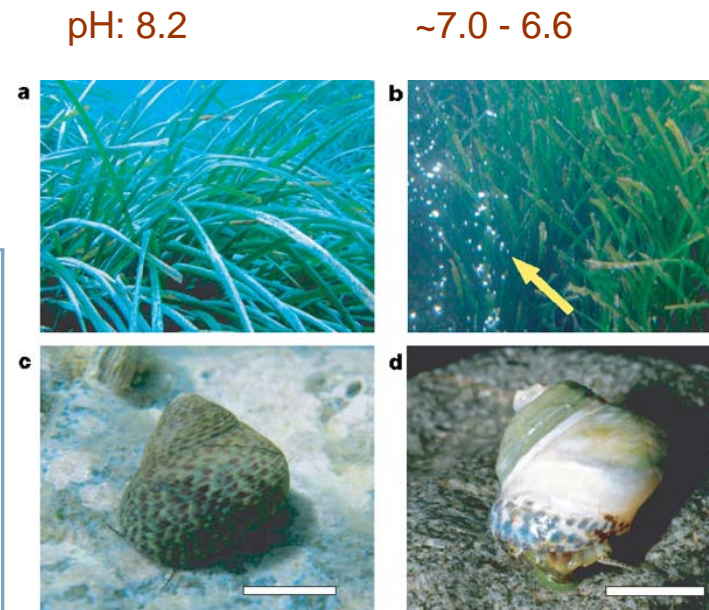


## WP4 Impact of Leakage on Benthic Organisms and Marine Ecosystems

- Quantify the consequences of short, medium, and long term CO<sub>2</sub> leakage
- Assess the ability of organisms and communities to adapt to elevated CO<sub>2</sub> levels
- Identify biological indicators & monitoring techniques to detect CO<sub>2</sub> seepage

### Potential environmental effects of leakage

- Benthic ecosystems at CO<sub>2</sub> leaks may be affected by local acidification and the release of toxic substances dissolved in formation fluids.
- Pelagic ecosystems could be affected by seawater acidification if large scale leakage would occur.
- Atmospheric pCO<sub>2</sub>-values might increase under extreme leakage scenarios.



Source: Hall-Spencer et al., 2008





## WP5 Risk Assessment, Economic, Legal Studies Policy Stakeholder Dialogue

- Conduct an Environmental risk assessment (entire operational life cycle) & estimate the potential costs (compare benefits and financial risks)
- Review existing legal framework associated with CCS
- Communicate the knowledge produced in ECO<sub>2</sub> to relevant stakeholders

## WP6 Public Perception Assessment

- Standardize commonly used terms & concepts in CCS research
- Identify the core factors and processes that influence public perception of CCS
- Provide guidance on how to devise and implement effective public stakeholder communication plans to meet public information needs and concerns







## WP7 Coordination and Data Management

- Provide effective management and archiving of ECO<sub>2</sub> generated data
- Provide effective project management for ECO<sub>2</sub> including communication, integration, dispute management, networking and administrative support
- Disseminate ECO<sub>2</sub> results





## CCT1 Monitoring Techniques and Strategies

- Coordinate the development of monitoring technologies within ECO<sub>2</sub>
- Develop guidelines for innovative and cost-effective strategies to detect and quantify leakage

## CCT2 Interfacing of the Numerical Models

- Identify model synergies, overlaps and interfaces and development of appropriate computational coupling
- Quantify and evaluate the geological, physical, chemical and ecological risks





## CCT3 International Collaboration

- Enhance the international profile of EU environmental CCS research in general, and the ECO<sub>2</sub> consortium in particular
- Collaboration with: Australian, Japanese and US CCS research groups

## CCT4 Framework of BEP in the Management of Offshore CO<sub>2</sub> storage

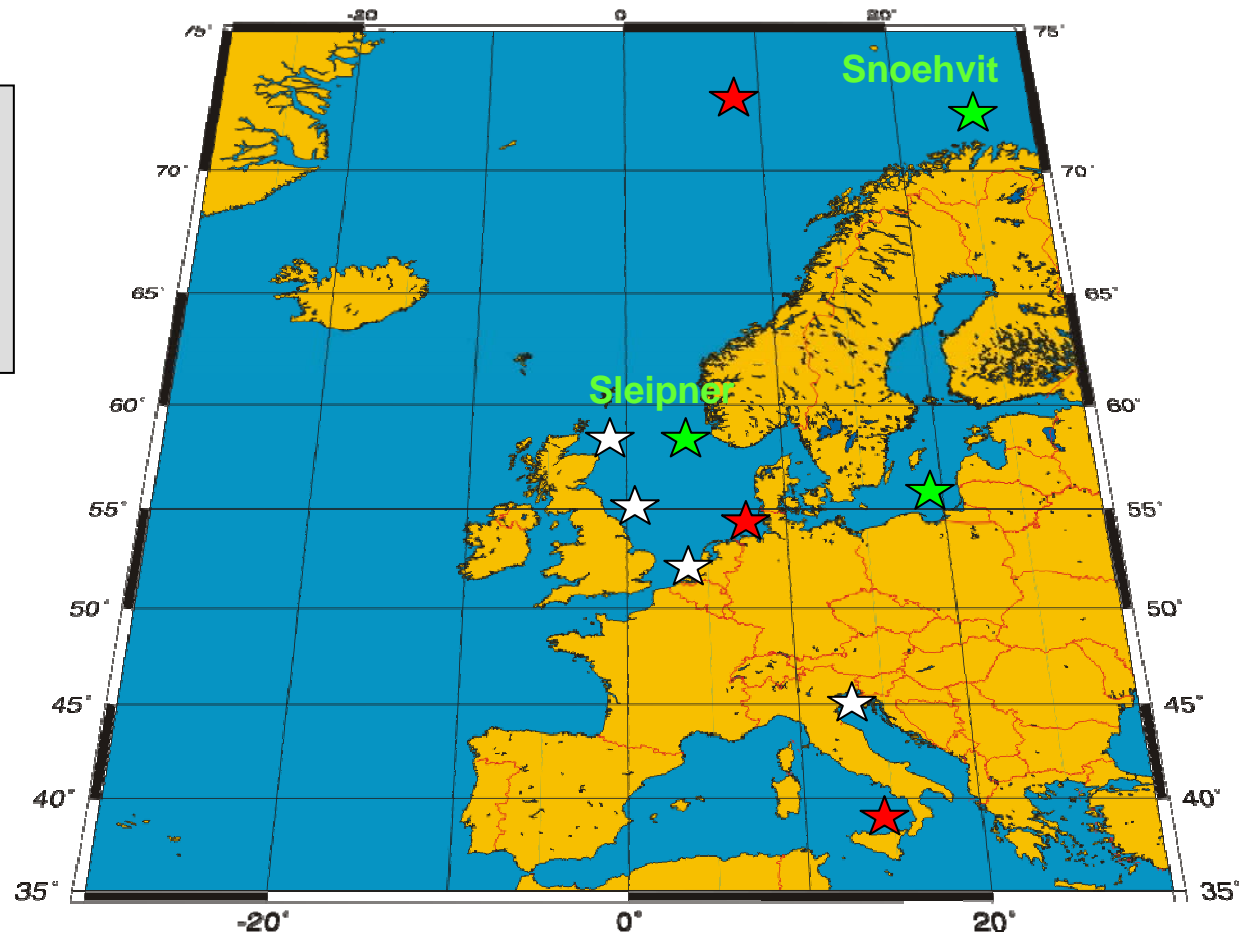
- Develop a generic environmental risk assessment document
- Conduct a framework of BEP in the preparation and management of offshore storage sites; review and test applicability



# ECO<sub>2</sub> Study Sites

**Legend**

- ★ Storage sites
- ★ CO<sub>2</sub> seeps
- ☆ New storage sites?

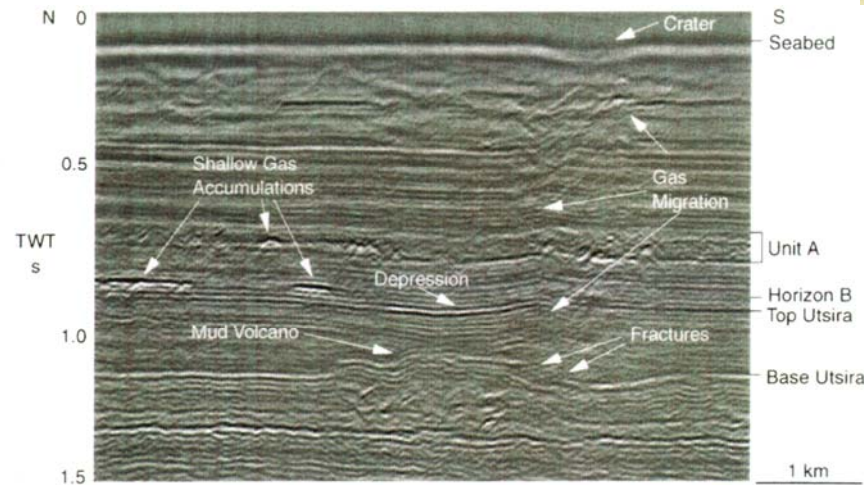
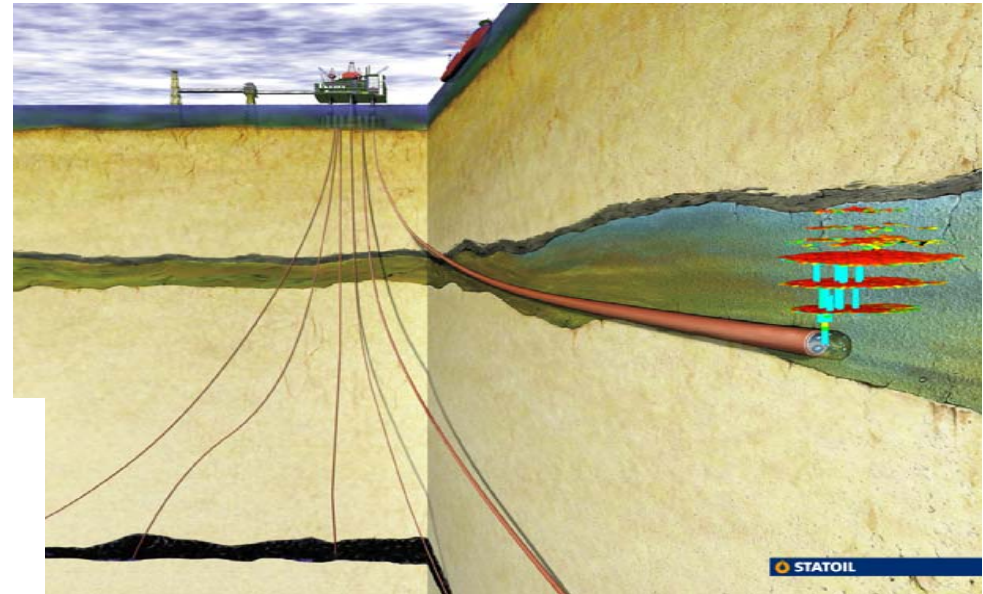


+ potential storage sites off Australia and natural CO<sub>2</sub> seeps off Japan



# CO<sub>2</sub> storage site Sleipner

CO<sub>2</sub> separated from natural gas, 1 Mt CO<sub>2</sub>/a, since 1996,  
water depth: 80 m,  
sediment depths: 900 m



Source: Heggland (1997)

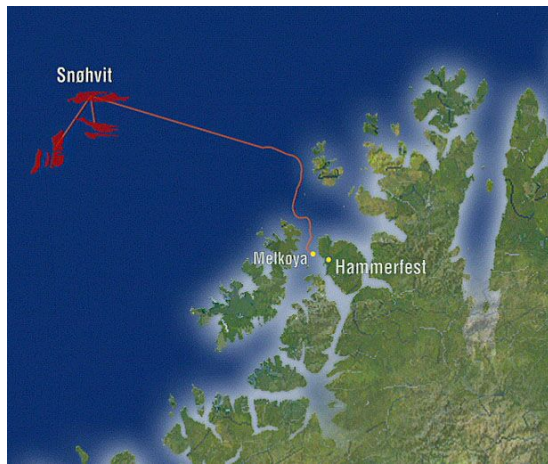
Seepage of natural gas at Sleipner?



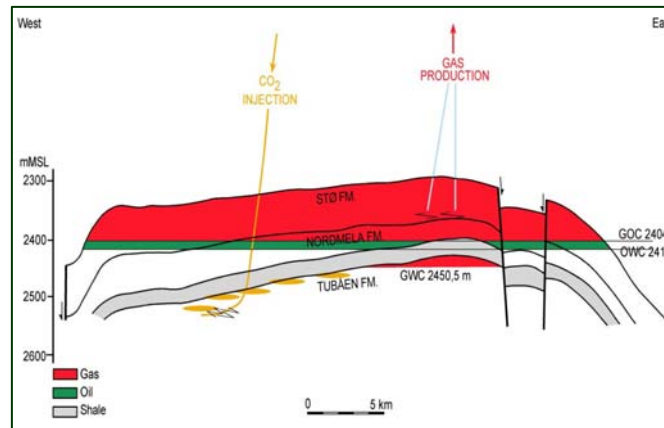


# CO<sub>2</sub> storage site Snøhvit, Barents Sea

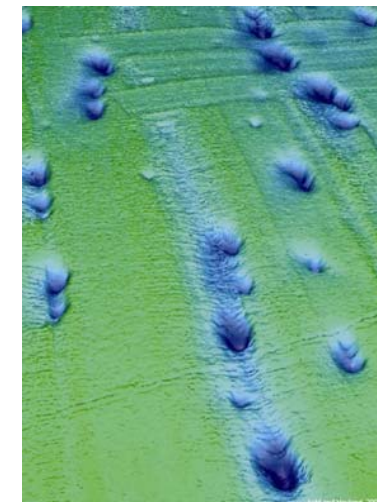
CO<sub>2</sub> separated from natural gas 0,7 Mt CO<sub>2</sub>/a, since 2009;  
water depth: 330 m;  
sediment depth: 2600 m



Source: Statoil



Pockmarks  
wide-spread at  
Snøhvit

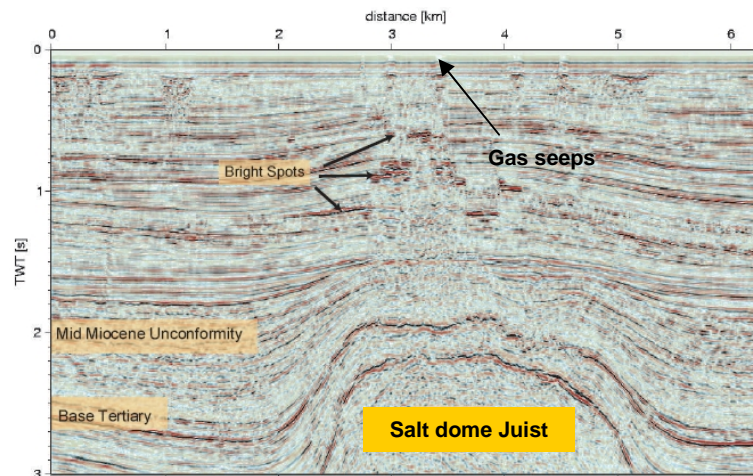


Source: Judd & Hovland (2007)

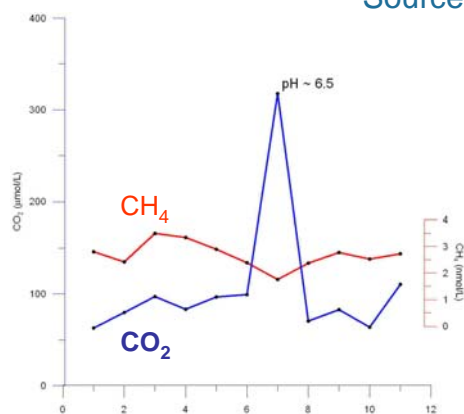


# Natural CO<sub>2</sub> seeps

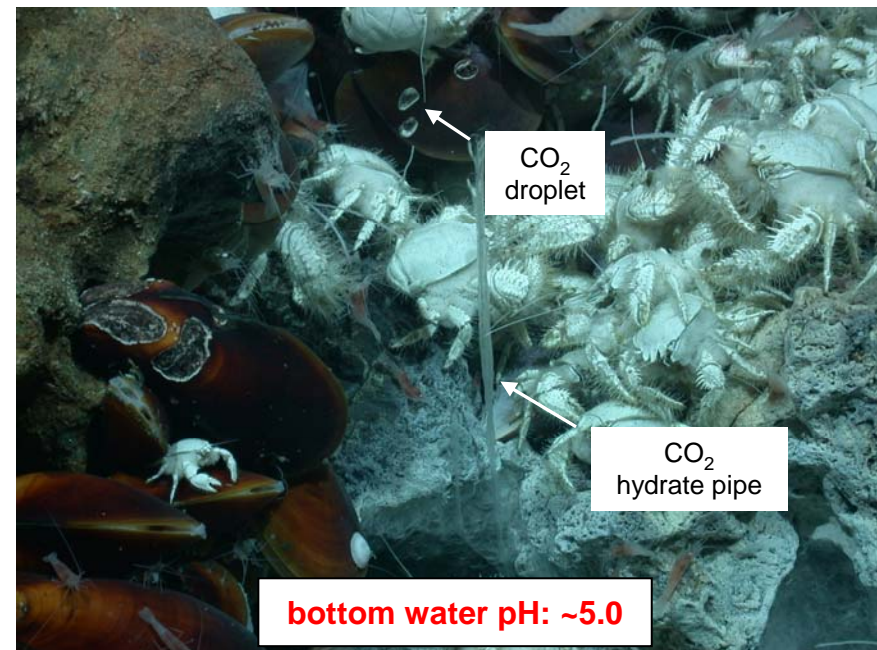
## Salt Dome Juist, North Sea



Source: Linke et al. (2009)



## Seepage of volcanic CO<sub>2</sub> in the Okinawa Trough; 2000 m water depth



SO 196, CLATHRATE project, Rehder, Haeckel et al. (unpubl.)





## Research and policy needs (bioscience perspective)

- Determine the sensitivity and resilience of benthic organisms towards enhanced CO<sub>2</sub> values in bottom waters and pore waters.
- Identify indicator organisms featuring a strong response to elevated CO<sub>2</sub> levels
- Characterize and model the effects of CO<sub>2</sub> leakage on benthic and pelagic organisms and ecosystems for different CO<sub>2</sub> emission rates
- identify sensitive areas in the European EEZ that should be excluded from off-shore CO<sub>2</sub> storage activities (potential marine protected areas).
- Define a maximum permissible CO<sub>2</sub> leakage rate from an ecosystem perspective

